

# Meeting Agenda

## Q2 Organizational Group Oversight Committee Meeting

**June 14, 2023**

**1:00 p.m. to 3:30 p.m. Central Time**

*Hybrid Meeting*

*MRO Offices, St. Paul, MN, and Webex*



**MIDWEST  
RELIABILITY  
ORGANIZATION**

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## AGENDA

Agenda Item	Time
1. <u><a href="#">Call to Order, Determination of Quorum</a></u> <i>JoAnn Thompson, OGOC Chair</i>	1:00 pm
2. <u><a href="#">Standards of Conduct and Antitrust Guidelines</a></u> <i>Carolina Margaria, Assistant Corporate Secretary and Governance Administrator</i>	---
3. <u><a href="#">Consent Agenda</a></u> <i>Carolina Margaria, Assistant Corporate Secretary and Governance Administrator</i>	---
4. <u><a href="#">Compliance Monitoring and Enforcement Program Advisory Council Report</a></u> <i>Richard Burt, Senior Vice President and Chief Operating Officer</i>	1:10 pm
5. <u><a href="#">Security Advisory Council Report</a></u> <i>Steen Fjalstad, Director of Security and SAC Liaison</i>	1:20 pm
6. <u><a href="#">Reliability Advisory Council Report</a></u> <i>Bryan Clark, Director of Reliability Analysis and RAC Liaison</i>	1:30 pm
7. <u><a href="#">Quarterly Report on NERC Organizational Groups (Written Report)</a></u> <i>Richard Burt, Senior Vice President and Chief Operating Officer</i>	---
8. <u><a href="#">Organizational Group Membership Openings (Written Report)</a></u> <i>Carolina Margaria, Assistant Corporate Secretary and Governance Administrator</i>	---
<b>BREAK</b>	1:40 pm
<b>Executive Session</b>	
9. <u><a href="#">Risk Roundtable: Energy Reliability Planning</a></u> <i>JoAnn Thompson, OGOC Chair</i> <i>Bryan Clark, Director of Reliability Analysis</i>	1:55 pm
10. <u><a href="#">Other Business and Adjourn</a></u> <i>JoAnn Thompson, OGOC Chair</i>	3:25 pm

**Call to Order and Determination of Quorum**  
*JoAnn Thompson, OGOC Chair*

A current roster for the MRO Board Organizational Group Oversight Committee is posted on MRO's public website [here](#).

The board will follow these guiding principles during the conduct of its work:

***Highly effective and reliable board members:***

1. Support the MRO mission and its values, and understand the role of the board.
2. Exercise their fiduciary duty of care by preparing for, attending, and participating in board and assigned committee meetings. Absent compelling and stated reasons, directors should be present at meetings.
3. Are objective decision makers and avoid participation in board issues that are self-serving or may be perceived as a conflict of interest.
4. Read the materials before board meetings and come prepared with questions.
5. Advocate why MRO is important and why it needs our support.
6. Take leadership roles by chairing a committee and knowing what the committee's responsibilities are, and initiate, as necessary.
7. Respect the different roles of staff and the board.
8. Collaborate and cooperate with other board members.

**Standards of Conduct and Antitrust Guidelines**

*Carolina Margaria, Assistant Corporate Secretary and Governance Administrator*

**Standards of Conduct Reminder:**

Standards of Conduct prohibit MRO staff, committee, subcommittee, and task force members from sharing non-public transmission sensitive information with anyone who is either an affiliate merchant or could be a conduit of information to an affiliate merchant.

**Antitrust Reminder:**

Participants in Midwest Reliability Organization meeting activities must refrain from the following when acting in their capacity as participants in Midwest Reliability Organization activities (i.e., meetings, conference calls, and informal discussions):

- Discussions involving pricing information; and
- Discussions of a participants marketing strategies; and
- Discussions regarding how customers and geographical areas are to be divided among competitors; and
- Discussions concerning the exclusion of competitors from markets; and
- Discussions concerning boycotting or group refusals to deal with competitors, vendors, or suppliers.

**Consent Agenda**

*Carolina Margaria, Assistant Corporate Secretary and Governance Administrator*

**Action**

Review and approve the consent agenda.

**Report**

The consent agenda includes draft minutes for the April 12, 2023 OGOC meeting, which are available for review on MRO's website, [here](#). Please provide any comments or edits to [carolina.margaria@mro.net](mailto:carolina.margaria@mro.net).

**Compliance Monitoring and Enforcement Program Advisory Council Report**  
*Richard Burt, Senior Vice President and Chief Operating Officer*

**Actions**

Discussion

**Report**

The CMEPAC met for its second quarter meeting on May 31, 2023 in person and via Webex. The full meeting agenda can be found on MRO's public website, [here](#).

**Areas of Focus**

1. Mark Tiemeier, MRO Principal Technical Advisor, presented on the Regional Risk Assessment Survey results and requested volunteers to work on the Regional Risk Assessment this year. CMEPAC members Ashley Stringer and Troy Brumfield volunteered for this effort.
2. MRO staff and CMEPAC members provided an update for the "Requirement Specific Request for Information (RFI) Project" and requested volunteers.
  - a. Volunteers for this effort include Council members Ashley Stringer, Oklahoma Gas and Electric, Troy Brumfield, American Transmission Company, Tiffany Lake, Evergy, Larry Heckert Alliant Energy, Kevin Lyons, Central Iowa Power Cooperative, and Terri Pyle, Oklahoma Gas and Electric, as well as non-Council members Angela Wheat, Southwest Power Administration, Paul Mehlhalf, Sunflower Electric Power Corporation, and Andrew Coffelt, Kansas City Board of Public Utilities. An additional solicitation for volunteers will occur during the June CMEPAC monthly call.
3. The CMEPAC discussed and updated the work plan. Chair Pyle discussed and solicited volunteers for two additional work plan initiatives:
  - a. Identifying potential gaps in standards that do not comprehensively address risk to the bulk electric system (BES), with a focus on risks that have been identified as part of the MRO Regional Risk Assessment for outreach and guidance opportunities.
    - i. Volunteers include Council members Ashley Stringer, Oklahoma Gas and Electric, Troy Brumfield, American Transmission Company, Tiffany Lake, Evergy, Larry Heckert Alliant Energy, and Terri Pyle, Oklahoma Gas and Electric, as well as non-Council members Angela Wheat, Southwest Power Administration, Paul Mehlhalf, Sunflower Electric Power Corporation.
  - b. Review new/changing standards outreach opportunities including SAGs and Readiness Assessments.
    - i. Volunteers include Council members Carl Stelly, Southwest Power Pool, and Alison Archer, MISO.
4. MRO staff presented on the EOP-012 Standard as the focus of the CMEPAC's next readiness assessment, the first since CIP-012 was used to pilot this new tool that provides a learning opportunity for both MRO and industry volunteer CMEP staff as they evaluate compliance with a Standard before it's enforceable. EOP-012 is one of the new standards related to cold weather preparedness, and the CMEPAC decided this would be a beneficial topic to present during the CMEPAC Monthly Call to solicit further volunteers outside of the CMEPAC.
5. The Council initiated discussions regarding collaboration between and amongst the councils. The CMEP Council Chair, Terri Pyle, Oklahoma Gas and Electric, suggests that the Chairs and Vice Chairs of each council, along with the liaisons, meet periodically to discuss areas of focus and

topics for upcoming meetings and outreach and to brainstorm outreach that would involve more than one council.

### **Accomplishments**

1. The CMEPAC created groups to address work plan priorities.
2. Organized the CMEPAC collaboration site and added a discussion board.
3. Identified two volunteers for the annual RRA project.
4. Conducted the annual review of CMEPAC and NSRF charters.

### **Challenges**

1. Continue to provide opportunities that foster active engagement and feedback that can be used to identify valuable outreach for industry.
2. ability to create high quality guidance prior to the effective date of a new NERC Reliability Standard. Continue to look for opportunities for industry and MRO to partner in creating this guidance.
3. The ERO Enterprise and industry continue to strive for a common understanding of risks to the BES, internal controls, the assessment process of internal controls, and their appropriate impact on monitoring activities and plan.

**Security Advisory Council Report**  
*Steen Fjalstad, Director of Security*

**Action**

Discussion

**Report**

The Security Advisory Council (SAC) met for its second quarter meeting on May 24, 2023 in person and via Webex. The full meeting agenda can be found on MRO's public website, [here](#).

**Areas of Focus**

1. 2023 work plan reviewed with various action items discussed and updated accordingly – selected highlights include:
  - a. Planning and preparing for the 2023 MRO Security Conference and Technical Training scheduled for September 26-28, 2023.
  - b. Supporting the development of the annual MRO Regional Security Risk Assessment (RSRA) by identifying risks, trends, and mitigating activities.
  - c. Identifying two SAC members to support MRO performing risk ranking of items on heat map.
  - d. Identifying webinars and soliciting webinar ideas from members and entities throughout 2023.
  - e. Conducting roundtables on high priority security topics throughout 2023.
  - f. Establishing connections with various agencies and inviting them to provide briefings at SAC meetings.
2. The MRO Security Advisory Council Threat Forum (SACTF) will continue supporting the weekly Threat Call and establish approaches to enhance the exchange, discussion, and collaboration on threat information.

**Accomplishments**

1. The SAC has scheduled two webinars:
  - Network Exposure Analysis: June 9, 2023, 10:00 a.m. – 11:00 a.m.
  - IT/OT Convergence: August 29, 2023, 10:00 a.m. – 11:00 a.m.
2. Members of the SAC are coordinating a virtual working closed session to discuss the Regional Security Risk Assessment (RSRA), that will use the same guidelines as the weekly SACTF threat call to evaluate registration requests. The intention is to provide a forum for security professionals in the MRO region to discuss the risks identified in the areas of cyber, physical, and operational security. The session is scheduled for July 12, 2023, and registration will open in early June 2023.
3. The OGOC approved three new nominees to serve on the SACTF. The SACTF is now at a full five members.
4. The SACTF continues to provide updates with the TLP: GREEN SACTF Open Source Information sharing document. This document provides a summary of open source information identified on the call. This document is provided to individuals that have been approved to participate in the SACTF Threat Call. The SACTF held 19 Threat Calls between January 1, 2023 and May 25, 2023. The Threat Call currently has about 303 approved registered individuals from about 73 different entities.



The Threat Call lasts on average 31 minutes, and there is an average of 66 participants. Individuals interested in joining the call should submit a request [here](#).

### **Challenges**

1. The SAC and SACTF continue to discuss methods of improving communication of security issues and vulnerabilities with the region, noting that some entities may have legitimate concerns about disclosing vulnerability information and how to address those concerns
2. Multiple threats and key risks compete for the limited time of the SAC and SACTF – continuing to prioritize work is important to the continued success of both.

**Reliability Advisory Council Report**  
*Bryan Clark, Director of Reliability Analysis*

**Action**

- Review and approve the Reliability Advisory Council (RAC) Charter.
- Review and approve the Protective Relay Subgroup (PRS) Charter.

**Report**

The MRO Reliability Advisory Council (RAC) met for its second quarter meeting on May 18, 2023, in person and online. The full meeting agenda packet can be found on MRO's public website, [here](#).

**Areas of Focus**

1. 2023 Work Plan reviewed with various action items updated accordingly.
2. 2023 MRO Reliability Conference newsletter article is being written to be published in Q2.
3. BPS Reliability Perspectives on the Adoption of IEEE 1547-2018 newsletter article was written and will be published in Q2.
4. Cold Weather Preparedness Workshop planning subcommittee is being formed.
5. The RAC will meet on July 6, 2023 to review the annual Long-Term Reliability Assessment.

**Accomplishments**

1. [Protecting the Grid from Solar Storms](#) newsletter article was published on April 28, 2023.
2. [2023 MRO Hybrid Reliability Conference](#) was held on May 17, 2023. There were 396 total attendees.
3. RAC assigned two members to support the development of the 2024 Regional Risk Assessment (RRA).

**Challenges**

1. Increased Inverter-Based Resources (IBR) across the grid and their impacts to system protection, such as modeling and injection characteristics during fault conditions.
2. Implementation of FERC Order 881.
3. The RAC currently has one open seat with a term ending 12/31/2024.



## Reliability Advisory Council Charter

*January 1, 2023*

### **II.I. Purpose**

The MRO Reliability Advisory Council (MRO RAC) provides advice and counsel to MRO's Board of Directors (board), the board's Organizational Group Oversight Committee (OGOC), staff, members and registered entities on topics such as transmission adequacy and availability, energy and resource adequacy, integration of renewables, essential reliability services, event analysis, system protection, and reliability assessments. The MRO RAC seeks to increase outreach and awareness in these key areas.

### **III.II. Membership**

The MRO RAC is comprised of 15 members which will include a member from each Reliability Coordinator (RC) and Planning Coordinator (PC) in the MRO Region. If an entity is registered as both an RC and a PC, one member may represent both the RC and the PC. All Council members will have a three-year term. Nominations for open positions on the MRO RAC will be submitted to the MRO RAC for review. The MRO RAC, with input from MRO staff, will recommend the candidate(s) best suited for the open position(s) based on experience, expertise and geographic diversity to the board's OGOC, which will appoint the members of the MRO RAC.

Pursuant to [Policy and Procedure 3 – Establishment, Responsibilities, and Procedures of Organizational Groups and MRO Sponsored Representatives on NERC Organizational Groups](#), membership on councils is based on experience and expertise. No more than two members of the council may be an employee of a single entity or affiliated entities. At least three sectors will be represented on the council. To the extent practicable, membership will reflect geographic diversity and balanced sector representation. MRO staff will solicit volunteers from MRO Members.

Individuals with expertise and experience in the areas of transmission planning, resource planning, power systems engineering, system operations, as well as control and protection systems serve on the MRO RAC.

The MRO RAC will annually elect its chair and vice chair pursuant to the process and terms outlined in Policy and Procedure 3.

### **IV.III. Key Objectives and Responsibilities**

Key objectives and responsibilities of the MRO RAC include:

- Annually develop a work plan in coordination with MRO staff to support the MRO Strategic Plan and Metrics for approval by the OGOC and report performance progress.
- Review performance against established metrics and suggest additional metrics to identify areas of risk or reliability improvement.
- Serve as subject matter experts for MRO registered entities, members, other organizational groups, staff, as well as the board and its committees.
- Maintain awareness of work by industry, NERC and other Regional Entity organizational

Approved by the MRO OGOC: ~~June 22, XX/XX/2023~~, Effective XX/XX/202X



groups to avoid or minimize duplicative efforts and to partner and coordinate where appropriate.

- Recommend the establishment of subgroups to support the RAC work plan as appropriate. Oversee and provide direction to any subgroups.
- Support the preparation of special assessments and seasonal readiness plans by regional Reliability Coordinators and as may be directed by NERC or the MRO Board of Directors from time to time.
- Review and assess the overall reliability of the MRO region and interregional bulk electric system for long-term planning horizons based on reports from regional Planning Coordinators as directed by NERC or the MRO Board of Directors from time to time.
- Support the development of the annual MRO Regional Risk Assessment by identifying risks, trends, and mitigating activities.
- Review significant BES events (generally, Category 2 or higher) which occurred in the MRO Region and the resulting reports and approve larger scale event reports (Category 3 and higher) to assure the appropriate analysis is performed and that any lessons learned are identified and shared with the industry.
- Provide input and guidance on system protection and control matters, including Reliability Standards development, [and](#) misoperation reviews, ~~and reviews of remedial action schemes.~~
- Conduct outreach and awareness to increase reliability and decrease risk to the reliable and secure operations of the bulk power system:
  - Facilitate and lead the design of the Annual MRO Reliability Conference(s). Present at conference(s) as appropriate.
  - Support Midwest Reliability Matters by writing articles.
  - Share best practices via webinars.
  - Collaborate with the Transmission and Generator Forums, the Eastern Interconnection Planning Collaborative and others to share information
- Develop a Highly Effective Reliability Organization® (HERO) outreach effort to help registered entities assess and improve their own reliability practices.
- Recommend individuals to represent MRO as representatives on NERC organizational groups to the OGOC.
- Provide guidance and communicate expectations to MRO NERC representatives, receive reports from MRO NERC representatives, and disseminate the information as directed by the board's OGOC.
- Support the applicable NERC program areas.
- Annually review the charter and propose changes as needed to the OGOC.

#### **V.IV. Meetings**

The MRO RAC will meet quarterly or as necessary, in person or via conference call and/or web meeting.

All MRO council chairs and vice chairs will meet with the OGOC the day before the fourth quarter regularly scheduled board meeting to review the council's accomplishments during the past year and to develop work plans for the following year.

Meetings of the MRO RAC are open to public attendance; however, the meeting may be called into closed

*Approved by the MRO OGOC: ~~June 22, XX/XX/2023~~, Effective XX/XX/202X*



session by the chair or vice chair. Additional meeting requirements related to agendas and minutes, voting and proxy, and rules of conduct are outlined in MRO Policy and Procedure 3.

#### **VI.V. Costs**

Meeting costs incurred by MRO RAC members are reimbursable by MRO according to MRO Policy and Procedure 2–Expense Reimbursement.

#### **VII.VI. Reporting Requirements**

The chair or vice chair of the MRO RAC will provide a report to the OGOC during their fourth quarter meeting reviewing past accomplishments and highlighting work for the coming year. During the other quarterly meetings of the OGOC, the chair, vice chair, or other designee of the MRO RAC will provide a written or oral report to the OGOC.

Approved by the MRO OGOC: ~~June 22, XX/XX/-2023~~<sup>2</sup>, Effective XX/XX/202X



## MRO PROTECTIVE RELAY SUBGROUP CHARTER

*January 1, 2023*

### I. Purpose

The purpose of the MRO Protective Relay Subgroup (PRS) is to identify, review and discuss system protection and control issues relevant to the reliability of the bulk electric system and to develop and implement regional procedures for applicable NERC PRC standards. The PRS reports to the Reliability Advisory Council (RAC).

### II. Membership

Pursuant to [Policy and Procedure 3: Establishment, Responsibilities, and Procedures of Organizational Groups and MRO Sponsored Representatives on NERC Organizational Groups](#) (PP3), membership of organizational groups shall be determined based upon experience, expertise and geographic diversity and to the extent practicable, shall include a balanced representation of the sectors. The PRS is comprised of industry experts in the areas of system protection and control. The specific experience and expertise needs of the PRS are determined by the PRS. The subgroup shall be comprised of no more than 19 members, with not more than one member from the same company.

The PRS will annually elect its chair and vice chair pursuant to the process and terms outlined in Policy and Procedure 3.

### III. Key Objectives

- Develop, maintain, and implement regional procedures as needed that address the requirements of NERC PRC standards.
- Annually review the summary of ~~m~~Misoperations (prepared by MRO staff) for the purpose of identifying Lessons Learned and communicating these lessons with MRO membership.
- Trend the Event Analysis reports submitted to MRO for the purpose of identifying misoperations that are causing, or increasing the severity of, these events. Through the PRS, work with the Entities involved with these events to assure that the misoperations are effectively identified and mitigated. Assure that any protection-related Lessons Learned of value to the industry are prepared and submitted to NERC Event Analysis staff.
- Prepare as necessary additional reports/whitepapers that identify methods that can reduce the likelihood or severity of system events or misoperations that can lead to system events.
- ~~Review Remedial Action Schemes (RAS) as necessary to verify protection system functionality and/or assess operability.~~
- Provide technical input related to system protection and control to MRO.
- Interface with the NERC groups related to protection and control.

### IV. Meetings

The PRS will meet quarterly, or as necessary, in person, via conference call, or web meeting. Meetings of the PRS are open to public attendance; however, an executive session may be called by the chair or vice-chair. Additional meeting requirements related to agendas and minutes, voting and proxy, and rules of conduct are outlined in MRO Policy and Procedure 3, Organizational Groups.

*Approved by the MRO OGOC: ~~April 6, June 14, 2023~~, Effective January 1, 2023*



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## **V. Costs**

Meeting costs incurred by PRS members are reimbursable by MRO according to MRO Policy and Procedure 2, Expense Reimbursement.

## **VI. Reporting Requirements**

The chair of the PRS, or delegate, will provide a written or oral report describing the activities and actions of the group quarterly to the RAC. The PRS will perform an annual review of this charter and the group's overall purpose and key objectives to ensure that the group is efficient and effective in its operations and according to its purpose. The chair will provide an annual summary report, including a statement of its conclusions, to the RAC.

*Approved by the MRO OGOC: ~~April 6, June 14, 2023~~, Effective January 1, 2023*

**Quarterly Report on NERC Organizational Groups**  
*Richard Burt, Senior Vice President and Chief Operating Officer*

**Action**

Information

**Report**

Quarterly, MRO staff will update the OGOC regarding newly formed NERC organizational groups, and provide recommendations regarding whether to assign a sponsored representative, or not, along with justification for the recommendation.

Since the last meeting of the OGOC, NERC has not established any new organizational groups.

The current list of NERC organizational groups and MRO sponsorship is as follows. Each of the sponsored representatives submit a written report to an MRO Advisory Council on the current activities of the NERC group. Those reports can be found in the agenda packets for the advisory councils on [MRO's website](#).

- Groups with MRO-sponsored stakeholder representation:
  - Compliance and Certification Committee (CCC) – CMEPAC
  - Electric Gas Working Group (EGWG) – RAC
  - Energy Reliability Assessment Task Force (ERATF) - RAC
  - Facilities Ratings Task Force (FRTF) - CMEPAC
  - Inverter-Based Resource Performance Subcommittee (IRPS) - RAC
  - Project Management and Oversight Subcommittee (PMOS) - CMEPAC
  - Security Integration and Technology Enablement Subcommittee (SITES) - SAC
  - Security Working Group (SWG) - SAC
  - Standards Committee (SC) - CMEPAC
  - Supply Chain Working Group (SCWG) - SAC
  - System Planning Impacts from Distributed Energy Resources Working Group (SPIDERWG) - RAC
  - System Protection and Control Working Group (SPCWG) - RAC
- Groups without MRO-sponsored stakeholder representation:
  - 6GHz Task Force (6GHZTF)
  - Electromagnetic Pulse Working Group (EMPWG)
  - Energy Management Systems Working Group (EMSWG)
  - ERO Monitoring Subcommittee (EROMS)
  - Event Analysis Subcommittee (EAS)



- Failure Modes and Mechanisms Task Force (FMMTF)
- Frequency Working Group (FWG)
- Load Modeling Working Group (LMWG)
- Organization Registration and Certification Subcommittee (ORCS)
- Performance Analysis Subcommittee (PAS)
- Probabilistic Assessment Working Group (PAWG)
- Real Time Operating Subcommittee (RTOS)
- Reliability Assessment Subcommittee (RAS)
- Reserves Working Group (RWG)
- Resources Subcommittee (RS)
- Standards Committee Process Subcommittee (SCPS)
- Synchronized Measurement Working Group (SMWG)

**Organizational Group Membership Openings**  
*Carolina Margaria, Assistant Corporate Secretary and Governance Administrator*

**Action**

Information (Written Report)

**Report**

Quarterly, MRO staff will share a list of open organizational group seats in order to maintain awareness to facilitate filling open seats outside of the normal nomination and elections cycle.

	Open Seats	Term End
<b>CMEPAC</b>	1. NERC - Project Management and Oversight Subcommittee 2. CMEPAC – one open seat	12/31/24 12/31/25
<b>NSRF</b>	1. NSRF – Canadian Utility seat 2. NSRF – Investor Owned Utility seat 3. NSRF – Federal Power Marketer Agency seat	12/31/24 12/31/24 12/31/24
<b>RAC</b>	1. RAC – one open seat 2. NERC – Inverter-Based Resource Performance Subcommittee	12/31/24 12/31/25
<b>PRS</b>	<i>No Open Seats – Full Rosters</i>	
<b>SAC</b>	<i>No Open Seats – Full Rosters</i>	
<b>SACTF</b>	<i>No Open Seats – Full Rosters</i>	

**Risk Roundtable: Energy Reliability Planning**  
*JoAnn Thompson, OGOC Chair*  
*Bryan Clark, Director of Reliability Analysis*

**Action**

Discussion

**Report**

The OGOC will enter executive session to conduct a roundtable discussion regarding Energy Reliability Planning. Roundtable participants may view the [roundtable outline and discussion questions](#) within the confidential board portal.

The following are optional reference materials to review prior to our group discussion on Energy Reliability Planning:

The following are optional reference materials to review prior to our group discussion on Energy Reliability Planning:

- Energy Reliability Assessment Task Force (ERATF), [Ensuring Energy Adequacy with Energy-Constrained Resources](#)
  - This is a whitepaper that was published by the ERATF in 2020 that identifies energy availability concerns related to operations, operations planning, and mid-to long term planning horizons.
- MRO and NERC staff article, [Confronting the Energy Assurance Challenge](#)
  - This article describes energy availability risks associated with the old method of assessing resource adequacy and how we may need to rethink how we quantify generating capacity, energy supply and how load is served.
- ERO Reliability Issues Steering Committee (RISC), [2021 ERO Reliability Risk Priorities Report](#)
  - This report is a forward looking view of the Bulk Power System with the intent to provide industry with potential strategic direction to understand imminent risks and plan for their mitigation. The most relevant risk grouping for the roundtable discussion from the report is the Grid Transformation.

**Other Business and Adjourn**  
**JoAnn Thompson, OGOC Chair**

**Action**

Information

**Report**

**2023 Board Meeting Dates**

- June 14-15, 2023 Q2 MRO Board of Director & OGOC Meetings
- Sept 13-14, 2023 Q3 MRO Board of Director & OGOC Meetings
- Nov 2, 2023 Special OGOC Meeting re HERO Award
- Dec 13-14, 2023 Q4 MRO Board of Director & OGOC Meetings

**2024 Board Meeting Dates**

- January 23, 2024 Board Orientation (Webex Only)
- February 8, 2024 Q1 MRO Board of Director (Webex Only)
- March 6, 2024 OGOC Meetings (Webex Only)
  - *This has been updated from previously communicated dates, which stated the OGOC meeting would occur the day before the first quarter board meeting. Since the first quarter meeting was set earlier in the year due to the flexibility provided by hosting a fully virtual meeting, the first quarter meeting for the OGOC is being shifted, to allow more time for the organizational groups to finalize their work plans and bring them to the OGOC for approval.*
- April 11, 2024 Business Plan & Budget Review Meeting (Webex Only)
- May 22-23, 2024 Q2 MRO Board of Director & OGOC Meetings (Hybrid)
- June 20, 2024 Final Budget Meeting (Webex Only)
- August 21-22, 2024 Q3 MRO Board of Director & OGOC Meetings (Hybrid)
- November 6-7, 2024 Q4 MRO Board of Director & OGOC Meetings (Hybrid)