

Third Quarter 2024 Report
Dane Rogers, OG&E, Chair
Bobbi Welch, MISO, Vice Chair

I. General

- NSRF Membership: 19/21
 - Cooperative: 3/3
 - Canadian Utility: 3/3
 - Federal Power Marketing Agency: 2/3
 - Generator and Power Marketer: 2/3
 - Investor Owned Utility: 3/3
 - Municipal Utility: 3/3
 - Transmission System Operator: 3/3

➤ Third Quarter:

- NSRF Meeting Held: 10/12 possible.
- NSRF Member & Guest Meeting Attendance, average per week: 89
- NSRF Member Attendance, average per week: 68%
 - Highest Member Attendance since January 2022: 94% (08-02-2023)

II. Activity

The NSRF continues to focus on reviewing, developing recommendations and providing feedback on potential NERC Reliability Standard requirements, including any associated supporting documentation.

➤ Q2 Measurables:

- NERC Standard Projects, SARs, NOPRs, etcetera Reviewed: 25
 - Average 2 per week.
- Total NSRF Comments Submitted: 9
- Total NSRF Voting Recommendations Made: 21

➤ Q3 Highlights:

- Developing meaningful comments while dealing with time constraints for the FERC Order 901 Milestone projects.
- Two new members were approved by the OGOC.

III. Emerging Challenges, Risks & Opportunities

- The continued use of shortened balloting periods, along with regulatory deadlines is a significant challenge for the NSRF and is an area of risk for the industry.
- However, these challenges have also led to opportunity. The NSRF is increasing direct engagement with Standard Drafting Teams and NERC personnel. This is in alignment with NERC's attempts to become and more agile in the development of standards and is allowing the NSRF to maintain the same level of feedback and input despite shorter timelines and mandatory filing dates.

IV. Questions for the MRO Compliance Monitoring and Enforcement Program Advisory Council

- None

V. Other

- None