



MIDWEST
RELIABILITY
ORGANIZATION

Meeting Agenda

Compliance Monitoring Enforcement Program Advisory Council (CMEPAC)

May 31, 2023
9:00 am to 3:00 pm central

*MRO Corporate Offices, King Conference Center
St. Paul, MN 55102*

VIDEO AND AUDIO RECORDING

Please note that Midwest Reliability Organization (MRO) may make a video and/or an audio recording of this organizational group meeting for the purposes of making this information available to board members, members, stakeholders and the general public who are unable to attend the meeting in person.

By attending this meeting, I grant MRO:

1. Permission to video and/or audio record the meeting including me; and
2. The right to edit, use, and publish the video and/or audio recording.
3. I understand that neither I nor my employer has any right to be compensated in connection with the video and/or audio recording or the granting of this consent.

MRO ORGANIZATIONAL GROUP GUIDING PRINCIPLES

These MRO Organizational Group Guiding Principles complement charters. When the Principles are employed by members, they will support the overall purpose of the organizational groups.

Organizational Group Members should:

1. **Make every attempt to attend all meetings in person or via webinar.**
2. **Be responsive to requests, action items, and deadlines.**
3. **Be active and involved in all organizational group meetings by reviewing all pre-meeting materials and being focused and engaged during the meeting.**
4. **Be self-motivating, focusing on outcomes during meetings and implementing work plans to benefit MRO and MRO's registered entities.**
5. **Ensure that the organizational group supports MRO strategic initiatives in current and planned tasks.**
6. **Be supportive of Highly Effective Reliability Organization (HERO®) principles.**
7. **Be supportive of proactive initiatives that improve effectiveness and efficiency for MRO and MRO's registered entities.**

Call to Order and Determination of Quorum

a. Standards of Conduct and Anti-Trust Guidelines

Terri Pyle, CMEP Advisory Council Chair

Standards of Conduct Reminder:

Standards of Conduct prohibit MRO staff, committee, subcommittee, and task force members from sharing non-public transmission sensitive information with anyone who is either an affiliate merchant or could be a conduit of information to an affiliate merchant.

Anti-trust Reminder:

Participants in Midwest Reliability Organization meeting activities must refrain from the following when acting in their capacity as participants in Midwest Reliability Organization activities (i.e. meetings, conference calls, and informal discussions):

- Discussions involving pricing information; and
- Discussions of a participants marketing strategies; and
- Discussions regarding how customers and geographical areas are to be divided among competitors; and
- Discussions concerning the exclusion of competitors from markets; and
- Discussions concerning boycotting or group refusals to deal with competitors, vendors, or suppliers.

CMEP ADVISORY COUNCIL Q2 MEETING AGENDA

Agenda Item

- 1 Call to Order and Determination of Quorum**
Terri Pyle, CMEP Advisory Council Chair
 - a. Determination of Quorum
Michelle Olson, CMEPAC Meeting Secretary
 - b. Robert's Rules of Order
- 2 Standards of Conduct and Antitrust Guidelines**
Terri Pyle, CMEP Advisory Council Chair
- 3 RRA Process and Volunteers**
Mark Tiemeier, MRO Principal Technical Advisor
- 4 Requirement Specific RFI**
Bill Steiner, MRO Director of Risk Assessment and Mitigation
Terri Pyle, CMEP Advisory Council Chair
- 5 Charter Review**
Terri Pyle, CMEP Advisory Council Chair
 - a. CMEPAC
 - b. NSRF
- 6 EOP-012 Readiness Assessment Interest**
Julie Sikes, MRO Compliance Monitoring Manager, O&P

Break – 10:30 a.m.

- 7 Outreach Content**
Terri Pyle, CMEP Advisory Council Chair
 - a. New Enforceable Standards
 - b. Compliance Gaps on RRA
- 8 Subteam Reports**
 - a. Newsletter Subteam
Theresa Allard, CMEPAC Member
 - b. Monthly Call Subteam
Eric Ruskamp, CMEPAC Member
 - c. Webinar Subteam
Bryan Dixon, CMEPAC Member
 - d. Conference Subteam
Matt Caves, CMEPAC Member
 - e. Ask CMEPAC
Terri Pyle, CMEPAC Chair

Lunch 12:00 p.m.

- 9 Standing Reports**
 - a. NERC Compliance and Certification Committee (NERC CCC)
Cullum Marcussen, NERC CCC Member
 - b. NERC Standards Committee (NERC SC)
Troy Brumfield, NERC SC Member
 - c. Facilities Ratings Task Force (FRTF)
Jon Radloff, FRTF CMEPAC Representative
 - d. NERC SupplyChain Task Force (SCTF)
Mark Zellner, SCTF Representative

MEETING AGENDA – Compliance Monitoring Enforcement Program Advisory Council (CMEPAC) – May 31, 2023

- e. Mid-Continent Compliance Forum (MCCF)
Mark Buchholz, CMEPAC and MCCF Member
- f. SPP Reliability Compliance Advisory Group (RCAG)
Mark Buchholz, CMEPAC and RCAG Member
- g. MRO NERC Standards Review Forum (NSRF)
George Brown, NSRF Chair

10 OGO Meeting Feedback

Tiffany Lake, CMEP Advisory Council Vice Chair

Break – 1:30 p.m.

11 Work Plan Updates

Terri Pyle, CMEP Advisory Council Chair

12 Action Item Review

Michelle Olson, CMEPAC Meeting Secretary

13 Other Business and Adjourn

Terri Pyle, CMEP Advisory Council Chair

Call to Order and Determination of Quorum

b. Robert's Rules of Order
Terri Pyle, CMEPAC Chair

Parliamentary Procedures. Based on Robert's Rules of Order, Newly Revised, Tenth Edition

Establishing a Quorum. In order to make efficient use of time at MRO organizational group meetings, once a quorum is established, the meeting will continue, however, no votes will be taken unless a quorum is present at the time any vote is taken.

Motions. Unless noted otherwise, all procedures require a "second" to enable discussion.

When you want to...	Procedure	Debatable	Comments
Raise an issue for discussion	Move	Yes	The main action that begins a debate.
Revise a Motion currently under discussion	Amend	Yes	Takes precedence over discussion of main motion. Motions to amend an amendment are allowed, but not any further. The amendment must be germane to the main motion, and cannot reverse the intent of the main motion.
Reconsider a Motion already resolved	Reconsider	Yes	Allowed only by member who voted on the prevailing side of the original motion. Second by anyone.
End debate	Call for the Question or End Debate	No	If the Chair senses that the committee is ready to vote, he may say "if there are no objections, we will now vote on the Motion." Otherwise, this motion is not debatable and subject to majority approval.
Record each member's vote on a Motion	Request a Roll Call Vote	No	Takes precedence over main motion. No debate allowed, but the members must approve by majority.
Postpone discussion until later in the meeting	Lay on the Table	Yes	Takes precedence over main motion. Used only to postpone discussion until later in the meeting.
Postpone discussion until a future date	Postpone until	Yes	Takes precedence over main motion. Debatable only regarding the date (and time) at which to bring the Motion back for further discussion.

Remove the motion for any further consideration	Postpone indefinitely	Yes	Takes precedence over main motion. Debate can extend to the discussion of the main motion. If approved, it effectively “kills” the motion. Useful for disposing of a badly chosen motion that cannot be adopted or rejected without undesirable consequences.
Request a review of procedure	Point of order	No	Second not required. The Chair or secretary shall review the parliamentary procedure used during the discussion of the Motion.

Notes on Motions

Seconds. A Motion must have a second to ensure that at least two members wish to discuss the issue. The “seconder” is not required to be recorded in the minutes. Neither are motions that do not receive a second.

Announcement by the Chair. The chair should announce the Motion before debate begins. This ensures that the wording is understood by the membership. Once the Motion is announced and seconded, the Committee “owns” the motion, and must deal with it according to parliamentary procedure.

Voting

Voting Method	When Used	How Recorded in Minutes
	When the Chair senses that the Committee is substantially in agreement, and the Motion needed little or no debate. No actual vote is taken.	The minutes show “by unanimous consent.”
Vote by Voice	The standard practice.	The minutes show Approved or Not Approved (or Failed).
Vote by Show of Hands (tally)	To record the number of votes on each side when an issue has engendered substantial debate or appears to be divisive. Also used when a Voice Vote is inconclusive. (The Chair should ask for a Vote by Show of Hands when requested by a member).	The minutes show both vote totals, and then Approved or Not Approved (or Failed).

Vote by Roll Call	To record each member's vote. Each member is called upon by the Secretary, and the member indicates either "Yes," "No," or "Present" if abstaining.	The minutes will include the list of members, how each voted or abstained, and the vote totals. Those members for which a "Yes," "No," or "Present" is not shown are considered absent for the vote.
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Notes on Voting.

Abstentions. When a member abstains, he/she is not voting on the Motion, and his/her abstention is not counted in determining the results of the vote. The Chair should not ask for a tally of those who abstained.

Determining the results. A simple majority of the votes cast is required to approve an organizational group recommendations or decision.

"Unanimous Approval." Can only be determined by a Roll Call vote because the other methods do not determine whether every member attending the meeting was actually present when the vote was taken, or whether there were abstentions.

Electronic Votes – For an e-mail vote to pass, the requirement is a simple majority of the votes cast during the time-period of the vote as established by the Committee Chair.

Majorities. Per Robert's Rules, as well as MRO Policy and Procedure 3, a simple majority (one more than half) is required to pass motions.

Standards of Conduct and Anti-Trust Guidelines

Terri Pyle, CMEPAC Chair

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RRA Process and Volunteers
Mark Tiemeier, MRO Principal Technical Advisor

Action

Solicit two volunteers from the CMEP Advisory Council to assist with this year's RRA effort.

Report



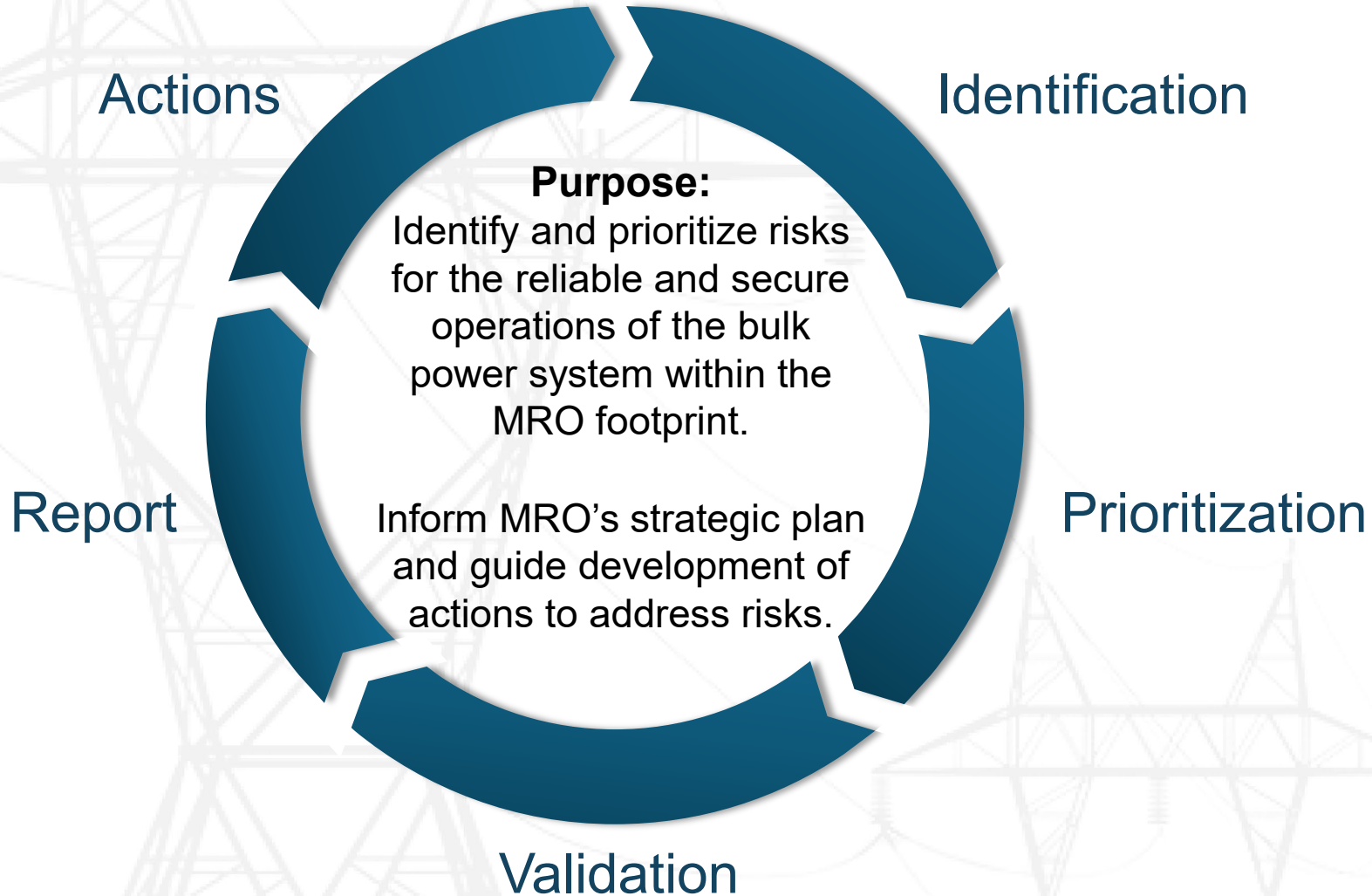
MIDWEST
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MRO 2023 Regional Risk Assessment Feedback

Mark Tiemeier

Principal Technical Advisor

Regional Risk Assessment Process

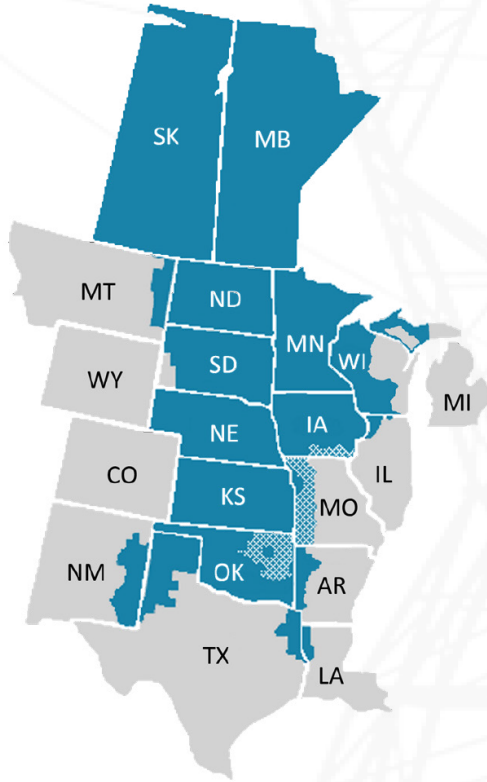




MRO 2023 Regional Risk Assessment

Top risks to the reliable and secure operation of the North American bulk power system in MRO's regional footprint.

Territory



About Us

As part of the [ERO Enterprise](#), MRO is committed to a shared mission to identify, prioritize and assure effective and efficient mitigation of risks to the reliability and security of the North American bulk power system in its regional footprint.

Read more at www.MRO.net

MRO Reliability Risk Matrix: Risk Rankings

Consequence / Impact (C)		Likelihood (L)					
		L1	L2	L3	L4	L5	
		Very Unlikely	Unlikely	Possible	Likely	Almost Certain	
C5	Severe						
C4	Major				4,5,6,16		
C3	Moderate		2	9,12,13	1		
C2	Minor			3,7,8,10,14,17	15		
C1	Negligible			11			

Top risks are reflected in orange above and described below. A full list of risks assessed can be found in the final report.

Assessment Overview

- Extreme weather, consumer demand, and changes in technology and generation resources continue to present a rapidly increasing number of challenges to grid planners and operators. Physical and cyber security risks also continue to evolve at an unprecedented pace.
- MRO's annual *Regional Risk Assessment* considers continent-wide risks to reliability and security of the North American bulk power system and determines which are more likely to occur and would have a higher impact in MRO's region.
- This report is focused on risk identification, prioritization and mitigation and highlights for industry the priorities needed to collaboratively address these challenges. It also serves to inform key decision makers of challenges the industry faces and the policies and regulations that will help define a variety of proposed solutions.
- **READ MRO'S [2023 REGIONAL RISK ASSESSMENT](#)**

Applicable Reliability and Security Risks

High Regional Risks

HIGH

1. Bulk Power Model Assumption Accuracy
4. Conservative Practices to Calculate PRM
5. Energy Reliability Planning
6. Generation Unavailability During Extreme Cold Weather
9. Insider Threat
12. Overhead Transmission Line Ratings
13. Phishing/Malware/Ransomware
16. Supply Chain Compromise

Medium Regional Risks

MEDIUM

2. Changing Sources of Reactive Power
3. Compromise of Sensitive Information (NEW)
7. Inadequate IBR Ride-Through Capability
8. Increased Penetration of Internet-Connected Devices (NEW)
10. Material and Equipment Availability (NEW)
14. Physical Security Protections from Incidents
15. Tightening Supply of Expert Labor
17. Vulnerabilities of Unpatched Systems

Low Regional Risks

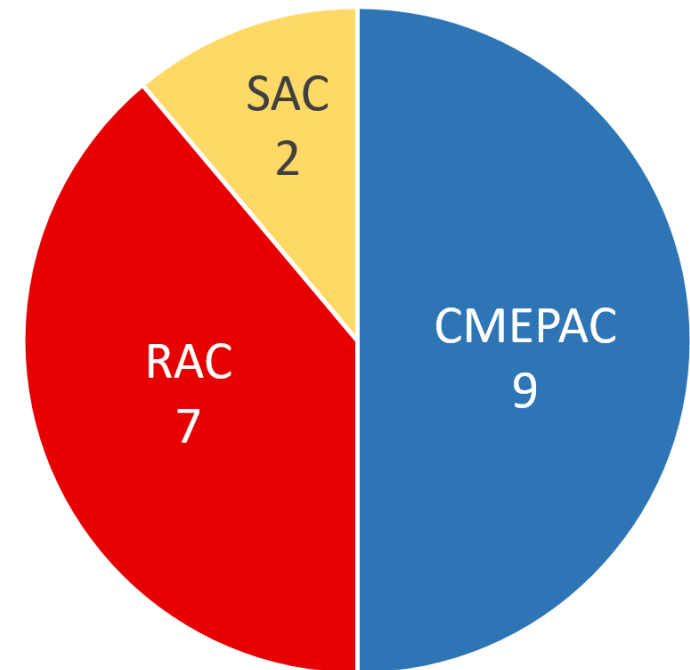
LOW

11. Misoperations Due to Human Errors

RRA Feedback Survey

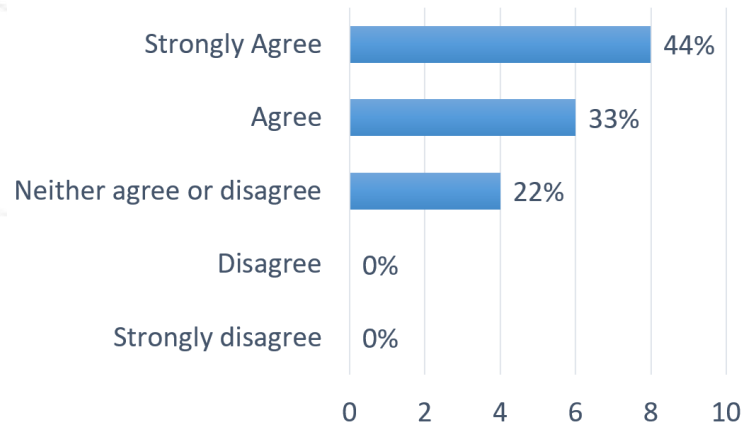
- Gather council feedback on 2023 RRA results
- Understand how RRA is used by council member companies
- Seek enhancements for RRA process and 2024 RRA

Respondents



2023 RRA High Risk Survey Results

Energy Reliability Planning

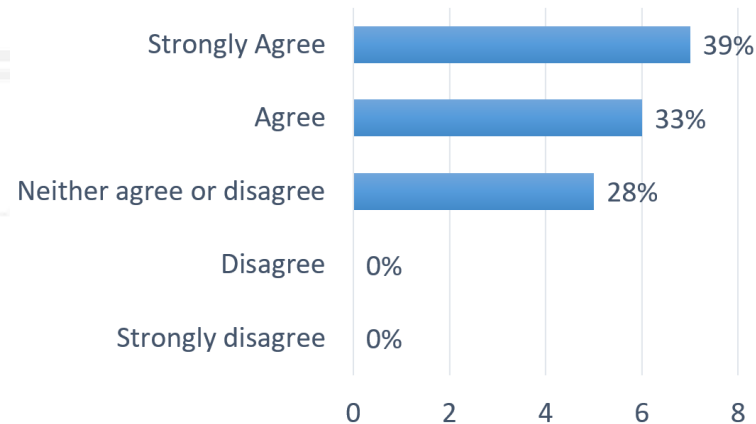


Comments

This identified risk appears to be an impact from the root causes of “Changing Sources of Reactive Power” & “Generation Unavailability During Extreme Cold Weather”

Concerned about velocity of changes and aggregation affects

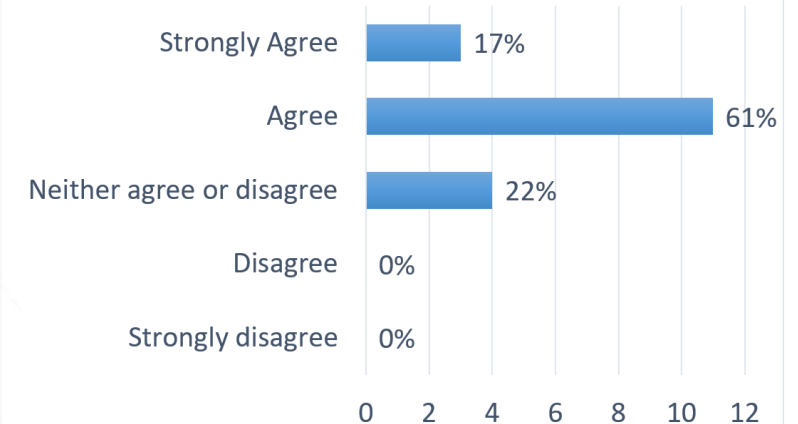
Conservative Practices to Calculate PRM



Comments

This identified risk appears to be an impact from the root causes of “Changing Sources of Reactive Power” & “Generation Unavailability During Extreme Cold Weather”

Bulk Power Model Assumption Accuracy



Comments

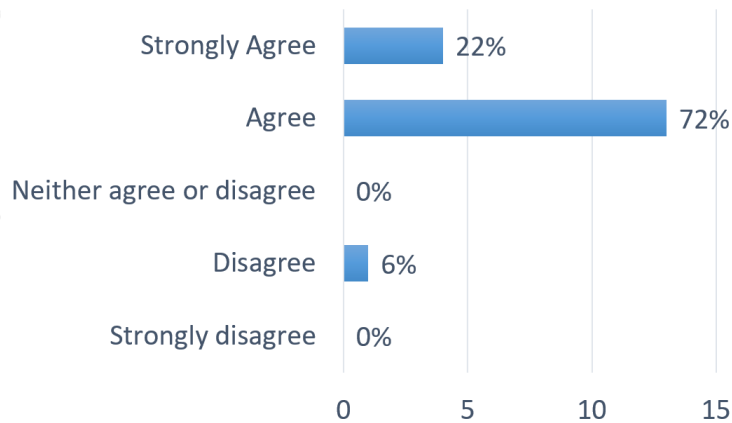
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Concerned about velocity of changes and aggregation affects



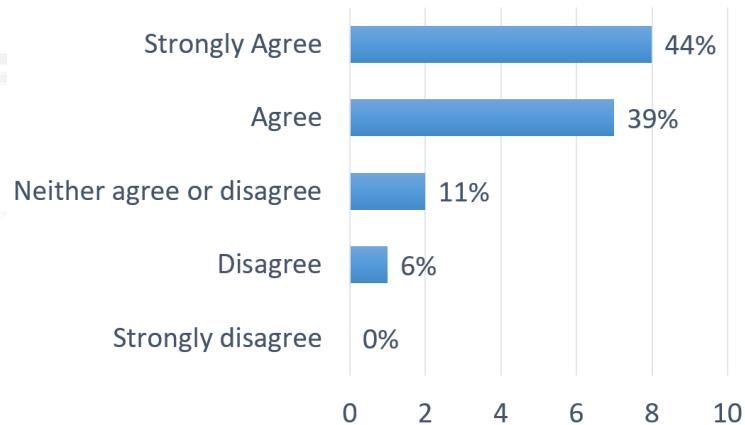
2023 RRA High Risk Survey Results

Supply Chain Compromise



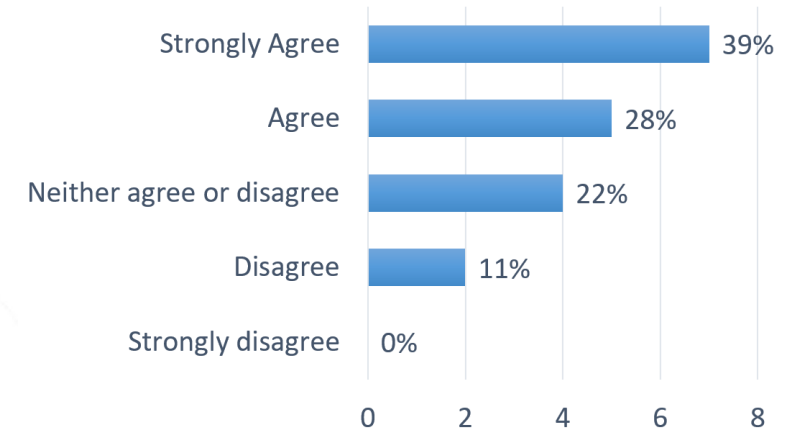
Comments

Phishing / Malware / Ransomware



Comments

Insider Threat



Comments

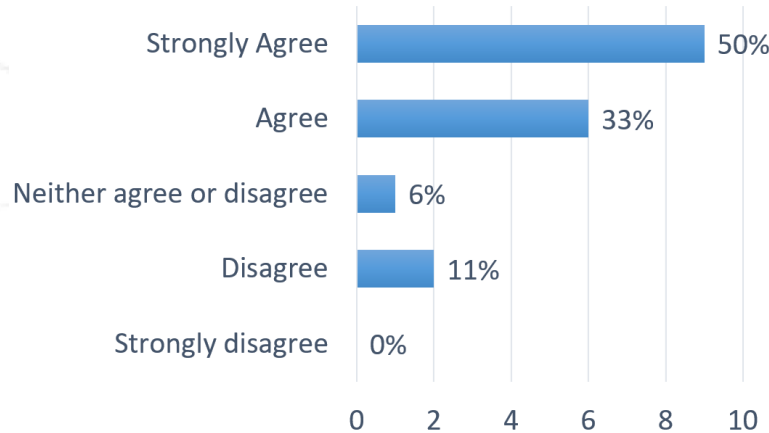
This also potentially exists with physical security as evidenced by recent events.

I haven't heard about very many breaches or events related to Insider Threat. Although that has occurred on the rare occasion it doesn't rise to the level of High Priority. There simply aren't enough events to justify this ranking.



2023 RRA High Risk Survey Results

Generation Unavailability During Extreme Cold Weather



Comments

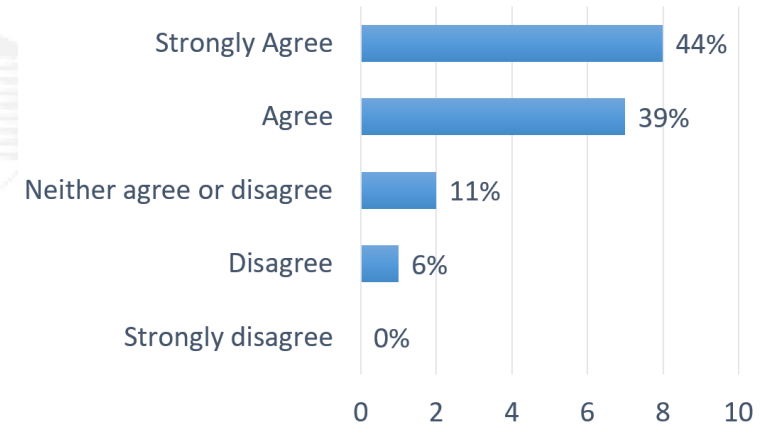
Winter is nothing new in the north. Maybe more of an issue for resources in the southern part of the system and then dealing with transmission constraints.

Also a considerable risk during shoulder seasons when units are down for maintenance.

NERC Standards are being developed to help mitigate this risk.

Is somewhat dependent on location of the resource

Overhead Transmission Line Ratings



Comments

Concerned about velocity of changes and aggregation affects

How are facility ratings a high risk when most of the recent FAC-008 violations are being processed as low risk?

I agree with this being a problem, and ambient adjusted ratings being overly complicated. I don't know how large of a risk it is. Has this been or is it expected to be the critical element? Is generation capability more of the concern?



2023 RRA High Risk Survey Results

Should any of the Low or Medium risks been categorized as High in the 2023 RRA?

- This is difficult to assess since the RRA does not provide a distinct listing of high, medium, or low risks.
- Supply Chain - material and equipment availability
- Material and Equipment Availability is becoming critical to maintain reliability. Recovery from a major storm will take much longer with the lack of availability of major material items.
- Changes sources of reactive power is a high risk given the generation transformation underway.
- If "Changing Sources of Reactive Power" was changed to "Changing Mix of Power Sources", this would cover more of the risks and should be high impact.

2023 RRA Risk Descriptions Survey Results

Are there risk descriptions in the 2023 RRA that are inaccurate or unclear?

- If "Changing Sources of Reactive Power" was changed to "Changing Mix of Power Sources", this would cover more of the risks and should be high impact.

2023 RRA Risk Descriptions

Survey Results

Any unnecessary overlap in identified risks within the 2023 RRA?

- If "Changing Sources of Reactive Power" was changed to "Changing Mix of Power Sources", this would cover more of the risks and should be high impact.
- Not sure there is unnecessary overlap; however, these risks impact one another such that aggregated might result in different results.
- No unnecessary overlaps in the identified risks
- None identified
- None come to mind.

Potential 2024 RRA Risks

Survey Results

Are there any risks not identified in the 2023 RRA that should be considered for the 2024 RRA?

- I think we should retain the risk "Bulk Power Model Assumption Accuracy" for next year and stress the need to have requirements in the interconnection process to have accurate models which include EMT models to support simulation studies. There are a number of NERC standard developments in progress to address the need for EMT studies and to support PCs and TPs having EMT models from GOs and developers (especially for IBR interconnections).
- The pace of electrification coupled with the retirement of conventional generation resources .
- I believe we have a great list.
- Interdependencies of critical infrastructure (ie electricity's dependency on pipelines for natural gas)
- Loss of Major Transmission Equipment with Extended Lead Times - Some correlation with Material and Equipment Availability...

Organizational Use of RRA Survey Results

How does your organization use the MRO RRA?

Compliance Use

- Standard/requirement data is considered when determining what high-risk standards/requirements will be annually reviewed (internally) by our compliance department to close possible compliance gaps and improve our internal processes and procedures.
- We use the MRO RRA as an input to our NERC Risk Assessment.
- We review the RRA with our companies NERC oversight committee. We discuss whether any policy change internal should be incorporated to address these risks or if we feel additional items could be added.
- The NERC Compliance group uses the RRA as an input to the NERC risk assessment.
- It is used in our annual compliance assessment to identify priority for focusing controls and monitoring compliance and identifying areas for internal audits to verify compliance.

Organizational Use of RRA Survey Results

How does your organization use the MRO RRA?

Used to inform needed operational and planning changes

- Our organization reviews the RRA, taking note of any risks that could impact or be impacted by our system, then we discuss preparations and operational adjustments that we may need to make.
- Not all regional reliability risks identified in the current RRA are applicable to our organization. Currently, we are more focused on Overhead Transmission Line Ratings and integrating DERs into our long-term planning assessments. However, security risks are very common in the region and applicable to most entities.
- The T&D group use the RRA as a reference/input when conducting their risk assessment

Organizational Use of RRA Survey Results

How does your organization use the MRO RRA?

Shared with Executives

- Reviewed at the Executive Level.
- The RRA is socialized with Operations at the Executive level.
- We brief the MRO RRA to the C-Suite and strategy team. The teams assign resources and include the RRA in decision making.

Other

- The MRO RRA is used as reference document
- Communicated to various audiences.
- This year, it was distributed around our organization more than in the past. I'm not sure who other than Compliance actually uses it.



RRA Process Improvements Survey Results

What suggestions do you have to improve either the RRA process, report, or results?

Compliance Use

- Continue to build off current process. Would like CMEPAC to have bigger role with identifying areas of risks that are not covered by Reliability Standards. Consider broader industry survey for risk assessment and review results broadly.
- The CSI has been moved from this report to the CMEP Summary Report. Although I see the value in this, consolidating this type of information into a single report would be preferable. There are already so many different sources/reports and it easy to overlook important statistics/publications.

RRA Process Improvements

Survey Results

What suggestions do you have to improve either the RRA process, report, or results?

Risk identification and ranking improvements

- As someone who participated in the RRA process for the first time, I had absolutely no idea what the process was until I was involved in it. Being a part of the process gave the process a lot more credibility to me. I think it would be nice if the process was documented and available to the MRO members so they understand how the risks are ranked. I still have no idea how the risks are initially identified!
- The voting followed by revoting process and having people with vote scores deviating from the average explain rationale process lead to groupthink and centralized scoring. The intent behind both of the process is good. The intent is for a more educated vote and stimulating discussion. Unfortunately, the process of having people with vote scores deviating from the average incentivizes voters to select a centralized score, so they will not be asked to explain. Voting followed by revoting incentivizes the group to revote like each other.

Other



More focus on the reporting of the report with key stakeholders including policy makers.

RRA Process Improvements Survey Results

What suggestions do you have to improve either the RRA process, report, or results?

Increase involvement with key stakeholders and reporting to policy makers

- More focus on the reporting of the report with key stakeholders including policy makers.
- Not quite sure how well MRO reached out to the regional entities during the development process of the annual RRA other than working with selected individuals from MRO advisory councils. Hope this approach is consistent with the ERO Enterprise general industry practice.

Other

- None. It is currently valuable to our organization.



2024 RRA Risk Ranking Workshop

- Two volunteers from each MRO Advisory Council
- Seeking input on two format options
- **Option #1
Two-day Workshop**
 - Monday 10/23 8am-3pm
 - Tuesday 10/24 8am-3pm
- **Option #2
Meeting Series**
 - Risk Information Sessions
 - Tuesday 10/17 2-4:30pm
 - Thursday 10/19 2-4:30pm
 - Risk Ranking Workshop
 - Tuesday 10/24 8am-3pm



Requirement Specific RFIs

*Bill Steiner, MRO Director of Risk Assessment and Mitigation
Terri Pyle, CMEP Advisory Council Chair*

Action

Information

Report

Bill Steiner and Terri Pyle will present this information during the meeting

Charter Review

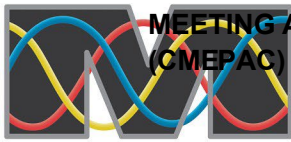
- a. Compliance Monitoring and Enforcement Program Advisory Council
Terri Pyle, CMEP Advisory Council Chair

Action

Review

Report

The charter will begin on the next page.



MRO Compliance Monitoring and Enforcement Program Advisory Council Charter

January 1, 2023

I. Purpose

The MRO Compliance Monitoring and Enforcement Program Advisory Council (MRO CMEPAC) is a MRO Organizational Group that provides advice and counsel to MRO's Board of Directors (board), the board's Organizational Group Oversight Committee (OGOC), staff, members and registered entities on topics such as the development, retirement, and application of NERC Reliability Standards, risk assessment, compliance monitoring, and the enforcement of applicable standards. The MRO CMEPAC increases outreach and awareness in these key areas.

II. Membership

Pursuant to [Policy and Procedure 3 – Establishment, Responsibilities, and Procedures of Organizational Groups and MRO Sponsored Representative on NERC Organizational Groups](#), membership on Councils is based on experience and expertise. No more than two members of the Council may be an employee of a single entity or affiliated entities. At least three sectors will be represented on the Council. To the extent practicable, membership will reflect geographic diversity and balanced sector representation. MRO staff will solicit volunteers from MRO Members.

Individuals with expertise and experience in the areas of power systems operations or planning, physical security or cybersecurity, NERC Reliability Standards processes, and/or implementation of compliance programs serve on the MRO CMEPAC.

The MRO CMEPAC is comprised of 15 members. All Advisory Council members will have a three year term. Nominations for open positions on the MRO CMEPAC will be submitted to the MRO CMEPAC for review. The MRO CMEPAC, with input from MRO staff, will recommend the candidate(s) best suited for the open position(s) based on experience, expertise and geographic diversity to the board's OGOC, which will appoint the members of the MRO CMEPAC.

The MRO CMEPAC will annually elect its chair and vice chair pursuant to the process and terms outlined in Policy and Procedure 3.

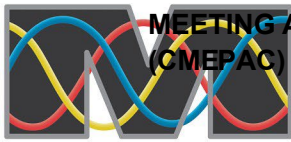
III. Key Objectives and Responsibilities

Key objectives and responsibilities of the MRO CMEPAC include:

- Annually develop a work plan in coordination with MRO staff to support the MRO Strategic Plan and Metrics for approval by the OGOC and report performance progress.
- Serve as subject matter experts for MRO registered entities, members, other organizational groups, staff, as well as the board and its committees. This responsibility includes acting as the stakeholder peer group during a facts and circumstances conference with a registered entity related to contested violation(s), penalty, or Mitigation Plan(s), consistent with NERC Rules of Procedure and the CMEP.

Approved by the MRO OGOC: 2022

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- Maintain awareness of work by industry, NERC, and other Regional Entity organizational groups to avoid or minimize duplicative efforts, and to partner and coordinate where appropriate.
- Recommend the establishment of subgroups to support the CMEPAC work plan as appropriate. Oversee and provide direction to any subgroups.
- Propose new, modifications to, or the retirement of, regional or continent-wide Reliability Standards based on risk.
- Maintain the Midwest Reliability Organization Regional Reliability Standards Process Manual, and serve the roles noted for the CMEPAC in the manual.
- Provide feedback to MRO staff on CMEP activities.
- Conduct outreach and awareness to promote compliance:
 - Provide non-binding MRO Standard Application Guides (SAGs) to assist stakeholders in understanding NERC Reliability Standards and approaches to meet requirements.
 - Consider noncompliance data provided by MRO staff to determine if there are opportunities for additional outreach and awareness.
 - Facilitate and lead the design of the Annual MRO CMEP Workshop by identifying topics and speakers. Present at the workshop as appropriate.
 - Support Midwest Reliability Matters by suggesting topics and/or writing articles.
 - Share best practices and other pertinent information.
 - Develop a Highly Effective Reliability Organization (HERO) outreach effort to help registered entities assess and improve their own reliability and compliance practices, as well as distill and communicate lessons learned from issues of non-compliance.
- Recommend individuals to represent MRO as representatives on NERC organizational groups to the OGOC.
- Provide guidance and communicate expectations to MRO NERC representatives, receive reports from the MRO NERC representatives, and disseminate the information as directed by the OGOC.
- Support the applicable NERC program areas.
- Annually review the CMEPAC and NERC Standards Review Forum (NSRF) charters and propose changes as needed to the OGOC.

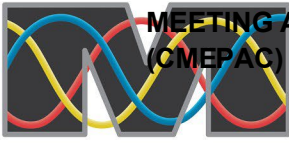
IV. Meetings

The MRO CMEPAC will meet quarterly or as necessary, in person or via conference call and/or web meeting.

All MRO Council chairs and vice chairs will meet with the OGOC the day before the fourth quarter regularly scheduled board meeting to review the Council's accomplishments during the past year and to develop work plans for the following year.

Meetings of the MRO CMEPAC are open to public attendance; however, the meeting may be called into closed session by the chair or vice chair. Additional meeting requirements related to agendas and minutes, voting and proxy, and rules of conduct are outlined in MRO Policy and Procedure 3 – Establishment,

Approved by the MRO OGOC: 2022



Responsibilities, and Procedures of Organizational Groups and MRO Representation on NERC
Organizational Groups.

V. Costs

Meeting costs incurred by MRO CMEPAC members are reimbursable by MRO according to Policy and Procedure 2–Expense Reimbursement.

VI. Reporting Requirements

The chair or vice chair of the MRO CMEPAC will provide a report to the OGOC during the fourth quarter meeting of the OGOC reviewing past accomplishments and highlighting work for the coming year. During the other quarterly meetings of the OGOC, the chair, vice chair, or other designee of the MRO CMEPAC will provide a written or oral report to the OGOC.

Approved by the MRO OGOC: 2022
Page 16

Charter Review

b. NERC Standards Review Forum
Terri Pyle, CMEP Advisory Council Chair

Action

Review

Report

The charter will begin on the next page.



MRO NERC Standards Review Forum Charter

January 1, 2022

I. Purpose

The MRO NERC Standards Review Forum (NSRF) is a MRO Compliance Monitoring and Enforcement Program Advisory Council (CMEPAC) subgroup that provides a venue for reviewing and providing NSRF agreed upon comments to NERC Standards Drafting Teams during the NERC Reliability Standards development process and to NERC on other draft policies or processes as directed by the MRO CMEPAC.

II. Membership

Pursuant to MRO's [Policy and Procedure 3: Establishment, Responsibilities, and Procedures of Organizational Groups and MRO Sponsored Representatives on NERC Organizational Groups](#) (MRO Policy and Procedure 3), the CMEPAC shall recommend NSRF members based upon experience, expertise and geographic diversity to the board's Organizational Group Oversight Committee (OGOC) for approval. There will be up to twenty-one NSRF members with three seats reserved for each sector. Seats may not be filled from outside the sector designated for a given seat. The NSRF will recommend members to the CMEPAC. Each sector shall have one vote regarding standards. For all other voting matters before the NSRF, each NSRF member shall have one vote. Submissions to NERC from the NSRF should represent the best interest for all MRO members.

The NSRF will annually elect its chair and vice chair pursuant to the process and terms listed in Policy and Procedure 3.

III. Key Objectives/Activities

- Provide a forum for discussion and regional collaboration of comments to be submitted during the development of NERC Standards including: Standards Authorization Requests (SARs); proposed, new, or modified NERC Reliability Standards; Interpretations of existing NERC Reliability Standards; and other draft policies and procedures, etc.
- Identify a point of contact for each NERC project to leverage their technical knowledge during the commenting period of NERC Reliability Standards under development. To satisfy NSRF forum participants, if the NSRF does not have a consensus concerning a comment, the comment will be written again, or dropped completely. (Please note that any person or group may independently submit a comment form for any NERC Reliability Standard under development.)
- Establish a forum for discussion and collaboration on the development of voting recommendations for NERC ballots.
- Include MRO members with relevant experience in the electric utility industry.
- Hold weekly NSRF calls that are open to all stakeholders regardless of their geographic location.
- Work in conjunction with MRO to solicit volunteers from the stakeholder community to serve as participants on subject matter expert teams.

IV. Meetings

The NSRF will meet weekly or as necessary, typically via conference call or web meeting. Meetings of the

Approved by the MRO OGOC: 2021



NSRF are open to public attendance. One-third of the members of NSRF will constitute a quorum. A quorum is not required for a general discussion amongst NSRF Members and participants during meetings. The chair or vice chair will preside over the NSRF meeting and determine whether there is a consensus among the participants to file comments and ballot recommendation on behalf of the NSRF. Any NSRF member may make a motion to object to filing comments, which shall carry if approved by a simple majority of NSRF sectors. Additional meeting requirements related to the rules of conduct can be located in MRO Policy and Procedure 3.

The chair, vice chair, or meeting secretary of the NSRF will forward draft meeting minutes to the NSRF members and observers, summarizing the conference call highlights, including comment forms and voting recommendations.

V. Reporting Requirements

The NSRF chair or vice chair will provide a written and/or oral report quarterly describing the activities and actions of the NSRF to the CMEPAC. Annually, the NSRF shall perform a review of this charter and recommend any changes to it to the CMEPAC for approval by the OGOC. The CMEPAC shall provide a summary report, including a statement of its conclusions, to the MRO Board of Directors at the annual meeting.

Approved by the MRO OGOC: 2021

EOP-012 Readiness Assessment Interest
Julie Sikes, MRO Compliance Monitoring Manager, O&P

Action

Discussion

Report

Julie Sikes will lead this discussion.

Outreach Content

- a. New Enforceable Standards
Terri Pyle, CMEP Advisory Council Chair

Action

Discussion

Report

Outreach Content

b. Compliance Gaps on RRA
Terri Pyle, CMEP Advisory Council Chair

Action

Discussion

Report

Subteam Reports

a. Newsletter Subteam
Theresa Allard, CMEPAC Member

Action

Information

Report

Theresa Allard will provide an update during the meeting.

Subteam Reports

b. Monthly Calls Subteam
Eric Ruskamp, CMEPAC Member

Action
Information

Report

CMEPAC Monthly Call Metrics

Month	Attendees	Average Duration of Attendees
October 2020	54	47 Minutes
November 2020	57	56 Minutes
December 2020	47	48 Minutes
January 2021	74	65 Minutes
February 2021	78	54 Minutes
March 2021	75	47 Minutes
April 2021	65	46 Minutes
May 2021	70	54 Minutes
June 2021	63	68 Minutes
July 2021	72	67 Minutes
August 2021	70	53 Minutes
September 2021	73	48 Minutes
October 2021	59	72 Minutes
November 2021	54	59 Minutes
December 2021	54	56 Minutes
January 2022	71	57 Minutes
February 2022	52	61 Minutes

March 2022	57	67 Minutes
April 2022	66	61 Minutes
May 2022	58	59 Minutes
June 2022	51	61 Minutes
July 2022	64	37 Minutes
August 2022	53	27 Minutes
September 2022	63	55 Minutes
October 2022	52	41 Minutes
November 2022	55	45 minutes
December 2022	48	30 Minutes
January 2023	66	56 Minutes
February 2023	56	38 Minutes
March 2023	61	61 Minutes
April 2023	52	36 Minutes
May 2023	62	48 Minutes

Currently there are 170 registered for the monthly calls.

Subteam Reports

c. Webinars Subteam

Bryan Dixon, CMEPAC Member

Action

Information

Report

Chair Pyle will provide an update during the meeting.

Subteam Reports

d. Conference Subteam
Matt Caves, CMEPAC Member

Action

Information

Report

Matt Caves will provide an update during the meeting.

Subteam Reports

e. Ask CMEPAC

Terri Pyle, CMEPAC Chair

Action

Discussion

Report

Chair Pyle will lead this discussion during the meeting. The AskCMEPAC tracker is available on the collaboration site.

Standing Reports

- a. NERC Compliance and Certification Committee (NERC CCC)
Erin Cullum Marcussen, NERC CCC Member

Action

Information

Report

This report will begin on the next page.

Compliance and Certification Committee (CCC) Meeting Report

April 26 - 27, 2023

Hybrid Meeting

ERCOT

Stakeholder Perception Feedback Report

An overview was provided of the Stakeholder Perception Feedback Report included in the meeting materials.

(<https://www.nerc.com/comm/CCC/Agenda%20Highlights%20and%20Minutes%202013/Compliance%20and%20Certification%20Committee%20Agenda%20Package%20April%202023.pdf>, page 6)

Strengths were noted, including: Risk-based programs continue to develop and hold opportunities; generally positive comments on the Align software, with specific areas for improvement; and CMEP Implementation Plan provides insight to Industry. Improvements were also noted, including: Align user experience can be improved, another theme was revisiting the compliance guidance policy, and also including an entity's culture of compliance in the COP.

Specific recommendations:

- Align – the align users group started meeting this year and CCC is happy to have representation, but is recommending more coordination.
- CCC is recommending reviewing the guidance policy and clarifying the overall approach.
- Compliance Oversight Plans – encouraging governance and risk dialogue between entity and CEA during the development of the COP and not just a questionnaire. More clear mapping of risk categories is recommended. It would be helpful to note the items that are not included because they are minimal risk. ERO should consider updates to ROP and should consider updating how positive performance is credited and given.
- The CCC encourages NERC to consider including the expertise of the CCC's Organization Registration and Certification Subcommittee (ORCS) in the discussions about potential changes to registrations, functional obligations, and potential definitional changes to ensure all owners, operators and influencers of the BPS are appropriately included in the obligations to ensure the reliability and security of the BPS.
- Industry recommends a partnership with the CCC and Standards Drafting Teams to ensure an industry compliance lens is applied to the developed standards language prior to the effective and enforcement date of the developed regulations.

Comments from the CCC – there were previous suggestions that were not really implemented and would like to see if we can work together with NERC to work on actually tackling a few things out of this report. NERC acknowledged this, but indicated we would need to make sure it balances with the overall vision. They look forward to reviewing the report for further consideration. CCC members welcomed NERC to come back to CCC with questions or with a response if the opinions differ.

The report was approved.

CCC Feedback on 2022 CMEP and ORCP Annual Report

NERC would like feedback on the CMEP and ORCP Annual report. The report highlights key activities that occurred in the 2022 year, and does consider CCC feedback. This year NERC will move to issuing reports twice a year, along with an annual report. The twice a year reports will replace the quarterly reports.

It was noted by a CCC member that NERC should consider that there is a disconnect between the focus on facility ratings but the fact that most of the dispositions on that issue appear to be Compliance Exceptions. More detail and granularity was requested regarding the GO type.

It was noted by another CCC member that the report is helpful from a resource allocation standpoint. It was also noted that in the section on the mitigation of noncompliance section, that 43% are mitigated prior to reporting the noncompliance and more detail was requested so it doesn't appear that people are sitting on risks.

James McGrane noted that they will be finished with the next report by mid-July and requested any additional feedback to be incorporated into future reports by mid-June and can be emailed to Lonnie Ratliff or James McGrane. (James.McGrane@nerc.net or Lonnie.Ratliff@nerc.net)

Q1 Focused Discussion: Evaluate the Framework to Address Known and Emerging Reliability

Risks

The Risk framework was reviewed:

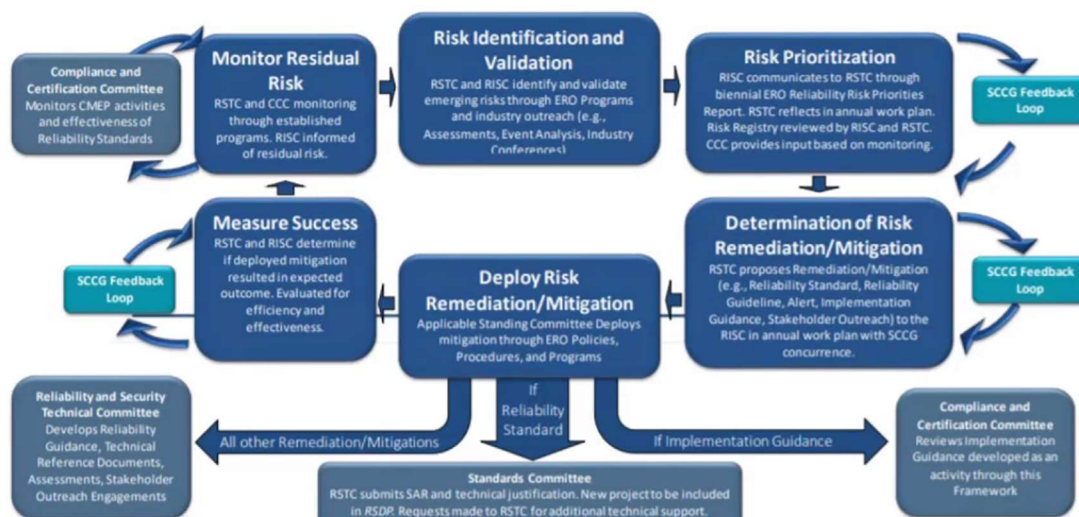


Figure 2: RSTC, RISC, SC, and CCC Coordination within the Risk Framework

NERC is looking for additional input on the feedback loops.

It was noted that the amount of time that items spend in the SAR phase can be lengthy and then there are a number of check the box type items. NERC is looking for efficiencies with the SAR, and then letting the drafting team work on the actual drafting. It was suggested to revise the SAR template to make it less specific on the changes and more time on the reliability issue being addressed.

Discussion was held about the burden on the RSTC and what could be done to shift that burden. In addition, it was noted that more communication on the monitoring of results would be helpful. Question on the measures of success and how those are captured or measured. It is unclear what success looks like. It was noted that there has perhaps been some loss of knowledge and understanding of the process and governance. There needs to be a feedback loop between enforcement and industry and are doing ourselves a disservice by not looking at the back end of this process. At this time, we aren't asking for this feedback and should be asking for this input. Compliance should be a feeder to risk positions and the actions we should take. We aren't closing all the loops that are out there.

Practice Guide, Using the Work of Others

The practice guide was reviewed and discussed.

A question was raised regarding how does the practice guide work with the Implementation Guidance on this topic? Lonnie doesn't recall that happening, and explained this document was intended to provide clarity. It was also asked whether entities should be concerned that auditors are not familiar with the implementation guidance? NERC responded, explaining the difference and that practice guides are instructions on how the auditors should ask questions and have the discussion. Feedback was given to NERC to make sure that in instances like this that the documents are consistent and complement each other.

Subcommittee Reports

EROMS report was provided by Leigh Mullholland. Both CCCPP-004 – Compliance and Certification Committee Hearing Procedures and CCCPP-005 – Hearing Procedures for Use in Appeals for Certification Matters were approved by the EROMS subcommittee yesterday. CCC voted unanimously to approve.

ORCS report was provided by Greg Campoli. CCC Executive Committee and Program Alignment update was provided by Silvia Parada Mitchell. If others want to participate in the Align users group, there is opportunity to participate (not as a committee member). NERC Board of Trustees (Board) and Members Representatives Committee (MRC) update was provided by Silvia Parada Mitchell. The next meeting will be hybrid and only in person for the Board and MRC. Enterprise-wide Risk Committee (EWRC) update was provided by Scott Tomashefsky. Reliability Issues Steering Committee (RISC) update was provided by Silvia Parada Mitchell.

Action Items were reviewed

Future Meeting Dates are July 18-20, 2023 in St. Paul, MN at Midwest Reliability Organization (MRO) and a Joint Meeting with the SRC in October 10-12, 2023 in Phoenix, AZ at APS.

Standing Reports

- b. NERC Standards Committee (SC)
Troy Brumfield, NERC SC Member

Action

Information

Report

Report- NERC Standards Committee (SC)

- The SC meets on a monthly basis. Webex meetings are held in months when there is no quarterly hybrid meeting quarterly. The report below contains highlights and items of note from several meetings held in Q1 2023. A link to the full meeting minutes can be found below.
- **General items of note from the SC chair included:**
 - There continues to be a significant number of projects on the SC agenda; some progressing through their various phases of development others are SARs for new projects. The SC has asked NERC about project prioritization and ensuring reliability is the driver for these projects on several occasions and engaged leadership of the PMOS to ensure industry is not overwhelmed.
 - The SCPS is soliciting for new members and encouraging SC members to nominate if interested.
- The committee reviewed the NERC Project Tracking spreadsheet and shared the status of Reliability Standards Projects under Development.
- NERC projects/initiatives approved and will progress to the next phase of the Standards development process:

Projects moving to subsequent development phase:

Project 2022-03 Energy Assurance with Energy-Constrained Resources

SC Accepted project, authorized revisions and appointed SAR Drafting team as Standard Drafting Team.

Project 2022-05 Modifications to CIP-008 Reporting Threshold

SC appointed chair, vice chair, and members to SAR Drafting Team

Project 2022-01 Reporting ACE Definition and Associated Terms

NERC provided an overview of the project. The committee approved a motion for 45-day formal comment period posting.

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination

NERC amended the project. Standards will be posted and balloted separately.

Project 2020-02 Transmission-connected Dynamic Reactive Resources

SC authorized drafting revisions to the Reliability Standards identified in the SAR; and appoint the Project2020-02 SAR DT as the Project 2020-02 Standard Drafting Team (SDT).

Project 2023-01 EOP-004 IBR Event Reporting

SC appointed the chair, vice chair, and members to the SAR DT.

Project 2021-04 Modifications to Disturbance Monitoring and Reporting Requirements

SC authorized drafting the proposed Reliability Standard consistent with the revised SAR

Project 2019-04 Modifications to PRC-005-6

SC authorized the initial posting for a 45-day formal comment period

Standard Processes Manual (SPM) Revisions

New SPM is posted and NERC held webinars to explain the changes and field questions from industry.

New SARs presented to the SC:

EOP-004-4 Event Reporting Alignment with Inverter-Based Resource Performance Issues

Standard Authorization Request

NERC asked that the SAR be posted for informal comment period, but the SC suggested a 30-day Formal Comment Period

Inverter-based Resources Performance Standard Authorization Request

Posted for a 30-day informal comment period; and authorize solicitation of drafting team (DT) members.

CIP-002 Communications Protocol Converters

SAR assigned to current CIPO-002 team and posted for 30-day formal comment period.2

Modifications to CIP-003 Standard Authorization Request

SC authorized posting of the SAR for a 45-day formal comment period; and authorized the solicitation of the drafting team members

TPL-001-5.1 Footnote 13.d Standard Authorization Request

SC authorized the posting of the SAR for a 30-day formal comment period; and assigned the SAR to the Project 2022-02 Drafting Team.

Internal Network Security Monitoring Standard Authorization Request

SC authorized the posting of the SAR for a 30-day informal comment period; and authorized the solicitation of DT members.

FAC-008 Reliability Improvements Standard Authorization Request

SC delayed action on the SAR pending the development of a technical justification for the proposed project by the RSTC.

Internal Network Security Monitoring Standard Authorization Request

Project posting schedule and Project tracking spreadsheet

[NERC Project Tracking Spreadsheet](#)

[NERC Project Posting Schedule](#)

[Standards Committee Meeting minutes](#)

- Legal updates and Review of filings were provided.
- Adjournment

Standing Reports

- c. Facilities Ratings Task Force (FRTF)
Jon Radloff, FRTF Representative

Action

Information

Report

FRTF Roster: <https://www.nerc.com/comm/RSTC/FRTF/FRTF%20Roster.pdf>

The current version of the FRTF has had full team meetings on the following dates:

- July 18, 2022
- September 12, 2022
- February 24, 2023
- April 28, 2023

A **work plan** was developed by select FRTF team members in December 2022. The work plan includes the following items (leads also listed):

- Work Plan Item 1 – Reliability Guideline - Sustaining Accurate Facility Ratings
 - Co-Leads: Robert Reinmueller and Brian Evans-Mongeon
- Work Plan Item 2 - Support Project 2021-08 Modifications to FAC-008 SDT
 - Co-Leads: Dre Pliodzinskas & Jeremy Harris
- Work Plan Item 3 - Whitepaper on Sampling for Facility Rating programs
 - Co-Leads: Jennifer Flandermeyer & John Stephens

Sub-teams have been meeting since the 2/24/2023 full team meeting to work on the 2023 work plan items.

The **February 24, 2023** full team meeting was focused on rolling out the 2023 work plan to the full team with discussion of each item. Highlights:

- Work Plan Item 1 – Reliability Guideline - Sustaining Accurate Facility Ratings
 - Provide clarity on NERC concerns:
 - Lack of awareness
 - Inadequate asset and data management
 - Inadequate change management
 - Inconsistent development and application of facility ratings methodologies
 - To be a helpful guide, not “how to be compliant”
- Work Plan Item 2 - Support Project 2021-08 Modifications to FAC-008 SDT
 - Help provide clarification, including definitions/terminology, for FAC-008 and the SDT
 - An update from the SDT was provided
- Work Plan Item 3 - Whitepaper on Sampling for Facility Rating programs
 - Focus is on developing an efficient and effective risk-based approach to verifying ratings through sampling, as part of a sound ratings program

Highlights from the **April 28, 2023** full team meeting:

- FRTF full team meetings will be June-August-October-December
- 2023 work plan updates:
 - Work Plan Item 1 – Reliability Guideline - Sustaining Accurate Facility Ratings
 - Progress includes agreement on implementation guideline, practical examples, requirements as described today, assignments and drafting based on MRO Application Guide
 - Structure of document to include “why” and “what not to do”
 - Document ideally will contain “what” and “how” and known potential errors or shortcomings
 - OK for this sub-team to give input on ERO practice guide
 - Work Plan Item 2 - Support Project 2021-08 Modifications to FAC-008 SDT
 - Discussed key terms: Facility, Element, Equipment Rating, Facility Rating
 - Shared diagrams to help illustrate the following: Line Facility, Transformer Facility, Generator Interconnect / Jointly Owned Facility
 - Work Plan Item 3 - Whitepaper on Sampling for Facility Rating programs
 - Draft white paper outline: intro, purpose, types of sampling and why, parameters which impact ratings / risk factors, how to assess risk – methods, range of reasonableness / robustness for your program

Standing Reports

- d. MRO NERC Standards Review Forum (NSRF)
George Brown, NSRF Chair

Action

Information

Report

This report will begin on the next page.

Second Quarter 2023 Report
George E. Brown, Chair
Matt Harward, Vice Chair

I. General

- NSRF Membership: 17/21
 - Cooperative: 3/3
 - Canadian Utility: 2/3
 - Federal Power Marketing Agency: 2/3
 - Generator and Power Marketer: 2/3
 - Investor Owned Utility: 2/3
 - Municipal Utility: 3/3
 - Transmission System Operator: 3/3

➤ **Year to Date:**

- NSRF Meeting Held: 19/20 possible.
- NSRF Member & Guest Meeting Attendance, average per week: 85
- NSRF Member Attendance, average per week: 72%

II. Activity

The NSRF continues to focus on reviewing, developing recommendations and providing feedback on potential NERC Reliability Standard requirements, including any associated supporting documentation.

➤ **Year to Date:**

- NERC Standard Projects, SARs, NOPRs, et cetera Reviewed, on average per week: 2
- Total NSRF Comments Submitted: 13
- Total NSRF Voting Recommendations Made: 50

➤ **Activity Since Last Report:**

- Standard Processes Manual Revisions to Address SPSEG Recommendations – Draft 1
Comments Submitted & Ballot Recommendation Provided
- Project 2023-01 – EOP-004 IBR Event Reporting | SAR
Comments Submitted

- Project 2022-01 Reporting ACE Definition and Associated Terms
Comments Submitted & Ballot Recommendation Provided
- Project 2023-02 Performance of IBRs | SAR
Comments Submitted
- Project 2021-03 CIP-002|Communications Protocol Converters | SAR
Comments Submitted
- Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and
Coordination: Phase 2 - Draft 1
Comments Submitted & Ballot Recommendation Provided
- Project 2023-03 – Internal Network Security Monitoring (INSM) | SAR
Comments Submitted
- Project 2022-02- Modifications to TPL-001 and MOD-032 | SAR
Comments Submitted
- Project 2023-04 – Modifications to CIP-003| SAR
Comments Submitted
- Draft ERO Event Analysis Process Document and Appendices – Version 5.0
Comments Submitted

III. Emerging Challenges, Risks & Opportunities

- None

IV. Questions for the MRO Compliance Monitoring and Enforcement Program Advisory Council

- None

V. Other

- None

Standing Reports

- e. Mid-Continent Compliance Forum (MCCF)
Mark Buchholz, CMEPAC and MCCF Member

Action

Information

Report

The Mid-Continent Compliance Forum (MCCF) provides Registered Entities in the MRO footprint of the Eastern Interconnection a venue to share knowledge, lessons learned and best practices regarding compliance matters. The MCCF Board of Directors has been established to coordinate MCCF meetings, develop meetings agendas, and communicate on compliance matters and actions by MCCF members. The Board of Directors meet monthly via conference call or WebEx.

The MCCF Board of Directors last met on May 23, 2023, via WebEx. Meeting centered around preparations for the MCCF Summer Workshop scheduled for July 27, 2023, at the St. Paul Hotel and future opportunities for collaboration between the MCCF and the MRO CMEPAC.

The next MCCF Board of Director's Meeting is scheduled for June 21, 2023, via WebEx.

Standing Reports

- f. SPP Reliability Compliance Advisory Group (RCAG)
Mark Buchholz, CMEPAC and RCAG Member

Action

Information

Report

The SPP Reliability Compliance Advisory Group (RCAG) provides guidance on policy issues to the SPP RTO on reliability compliance activities of federal or regional regulators, or committees. It also provides expertise to other SPP Working Groups on membership issues related to regional compliance matters specific to execution, interpretation, or implementation of federal or regional regulatory requirements. The RCWG provides a stakeholder forum to encourage membership discussion of regional compliance issues and provide a means to communicate collectively membership concerns or issues with SPP RTO Compliance staff on matters of NERC Reliability Standard Compliance.

The SPP RCAG last met on April 10, 2023, via WebEx. Meeting minutes are available on the SPP.org website. Topics from RCAG meetings since the last report included: discussion regarding a Revision Request regarding criteria for implementing a transmission reconfiguration and associated RC and TOP responsibilities; discussion regarding a Revision Request on Emergency Limit Treatment and how the limits are used; MISO-SPP Joint Target Interconnection Queue Study - primary goal is to unlock queues and facilitate interconnection; a Revision Request to ensure BA and BAA terminology is utilized correctly in the SPP Tariff and Protocols; SPP Data Specification Requirements for Cold Weather; and a Revision Request for SPP RC and BA Communication Protocols for the Eastern Interconnection. No RCAG meetings will be scheduled on-site for the foreseeable future.

The next SPP RCAG Meeting is scheduled for June 12, 2023, via WebEx.

OGOC Meeting Feedback
Tiffany Lake, CMEPAC Vice Chair

Action

Discussion

Report

Vice Chair Lake will lead this discussion during the meeting.

Work Plan Updates

Terri Pyle, CMEPAC Chair

Action

Information

Report

The work plan is available on the CMEPAC Collaboration site. It will also be presented during the meeting. Please come prepared to discuss any updates or additions to the work plan.

Action Item Review
Michelle Olson, CMEPAC Meeting Secretary

Action

Discussion

Report

Michelle Olson will review all open action items and will discuss all action items logged from this meeting.

Other Business and Adjourn

Terri Pyle, CMEPAC Chair

Action

Discussion

Report

Chair Pyle will call for any other business and once all business handled the meeting will adjourn